

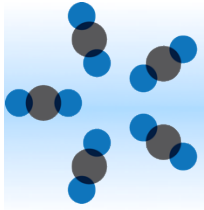
# CCSI

Carbon Capture Simulation Initiative

David C. Miller, Ph.D.  
U.S. Department of Energy  
National Energy Technology Laboratory

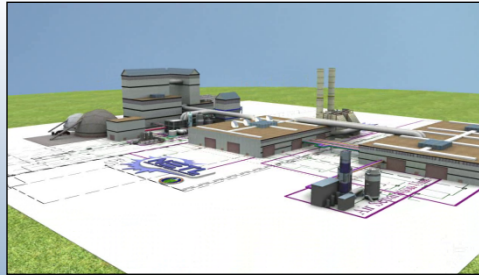
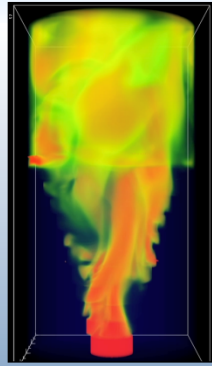
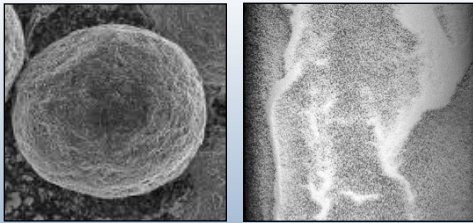
9 March 2014





# CCSI | For Accelerating Technology Development

Carbon Capture Simulation Initiative



Identify promising concepts



Reduce the time for design & troubleshooting



Quantify the technical risk, to enable reaching larger scales, earlier



Stabilize the cost during commercial deployment

## National Labs



## Academia



## Industry



# Motivation and Timeline

- 2009: Carbon Regulations Imminent
- How can development & commercialization be accelerated while minimizing cost and risk?
- Role of advanced simulation & modeling in accelerating development, scale up and commercialization
  - Build on existing modeling & simulation tools used by industry
- 2010: Multi-lab - industry working group
- HQ organized Scientific Peer Review: Jan 25, 2011
- Preliminary Release of CCSI Toolset: September 2012
  - Five companies sign Test & Evaluation License
- 2013 Toolset Release: October 31, 2013



# Goals

- **Develop** new computational tools and models to enable industry to more rapidly develop and deploy new advanced energy technologies
- **Demonstrate** the capabilities of the CCSI Toolset on non-proprietary case studies
  - Solid sorbent
  - Solvent system
- **Deploy** the CCSI Toolset to industry
  - Support initial industry users
  - Feedback on features and capabilities

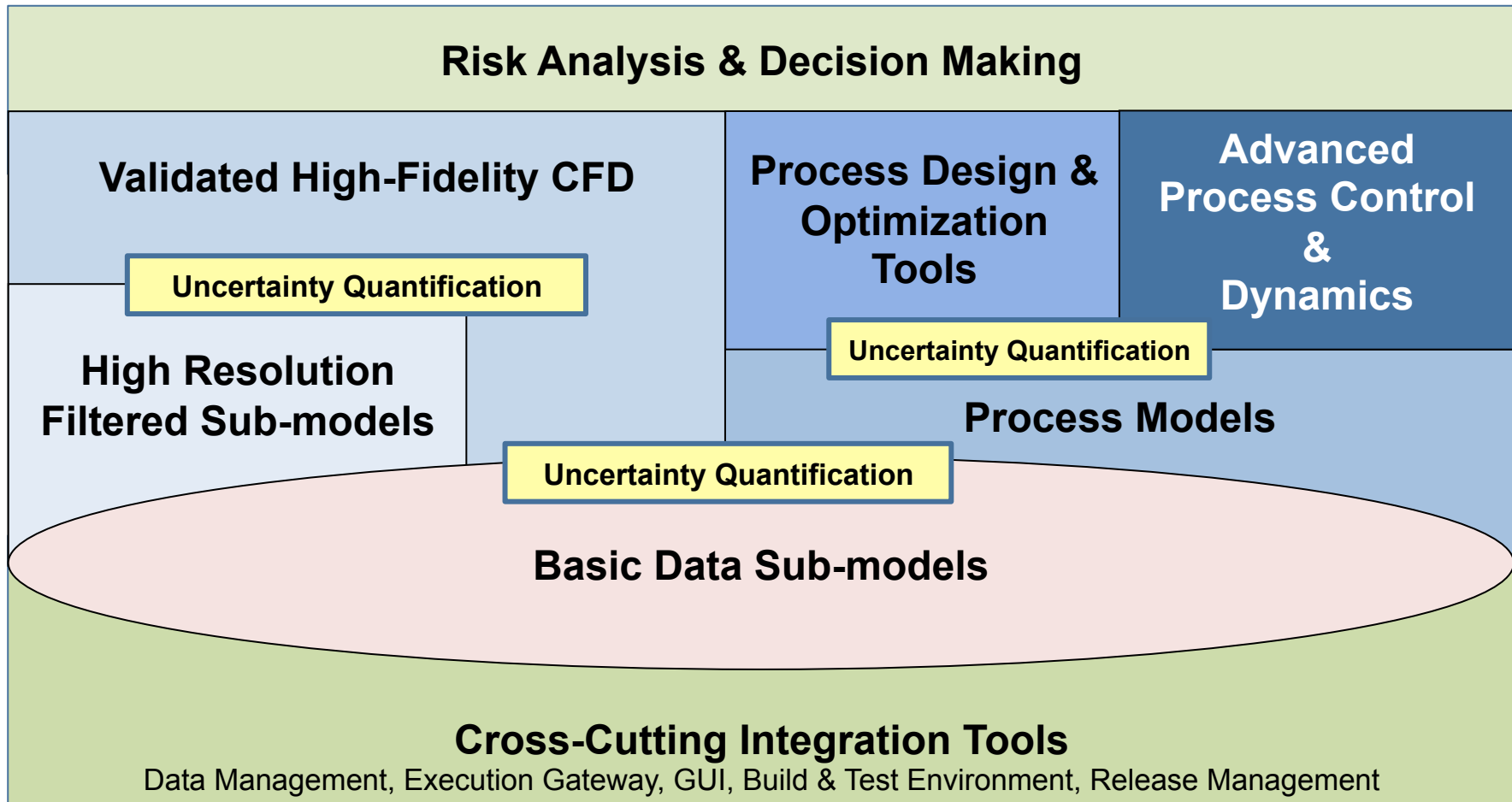


# Challenges of Simulating Carbon Capture (and other) Processes

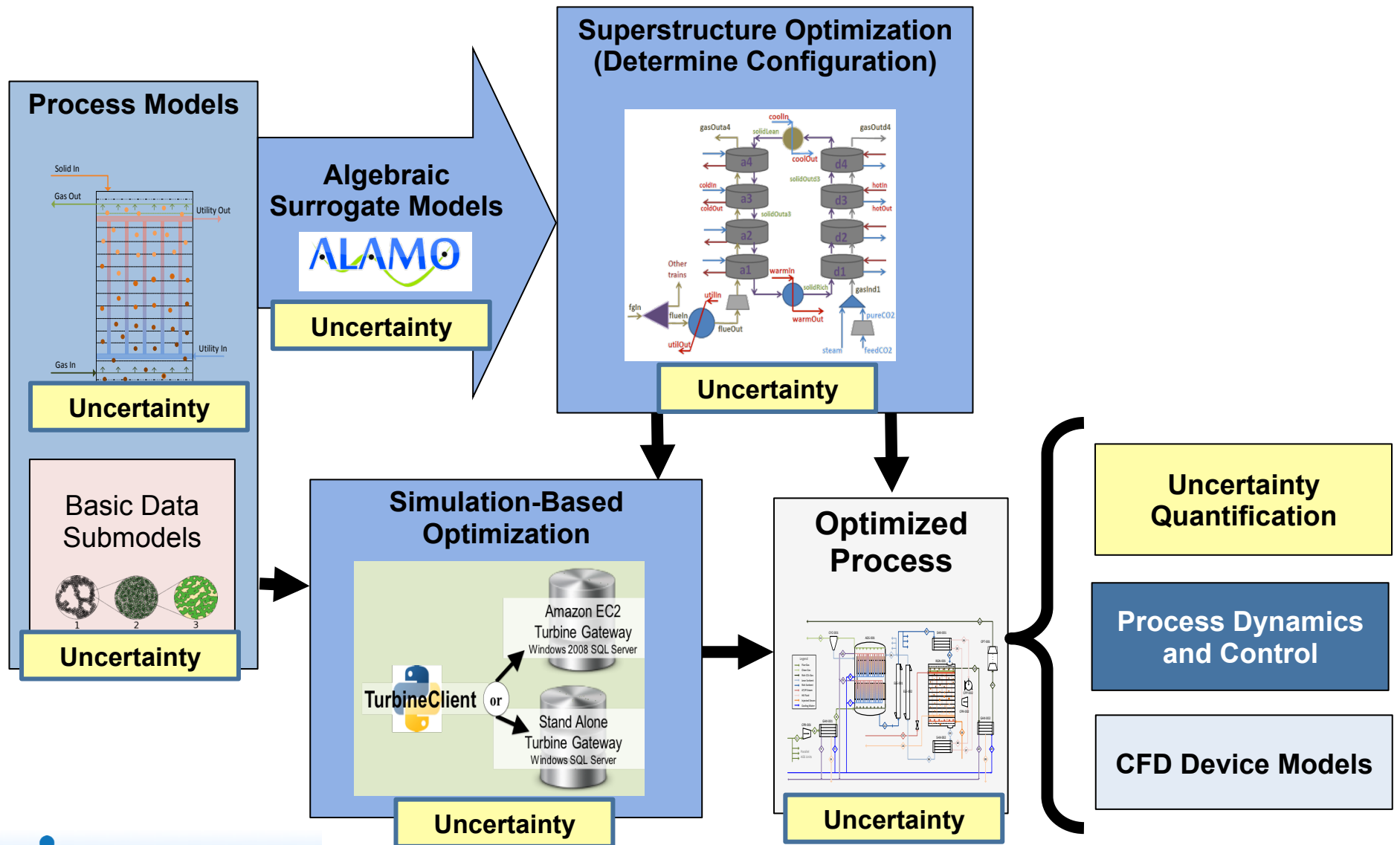
- **Multiple Scales**
  - **Particle:** individual adsorbent behavior, kinetics and transport
  - **Device:** fluid and heat flows within a sorbent bed
  - **Process:** integration of devices for a design of a complete sorbent system
- **Integration across scales**
  - Effective simplifications
    - Detailed models too complex to integrate/optimize
- **Verification/Validation/Uncertainty**
  - Create confidence in predictions of models
- **Decision support**
  - Evaluate key process performance issues affecting choices of technology deployment/investment



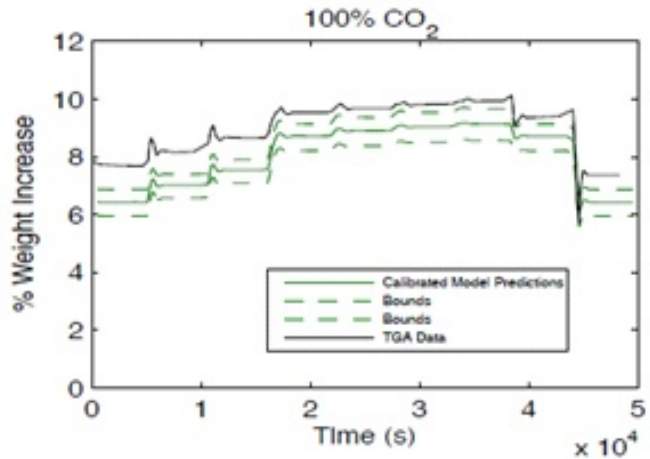
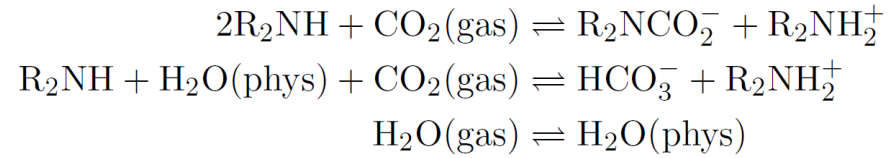
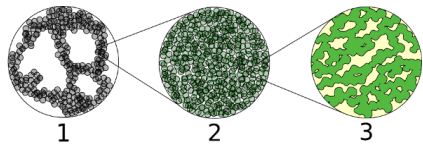
# Advanced Computational Tools to Accelerate Carbon Capture Technology Development



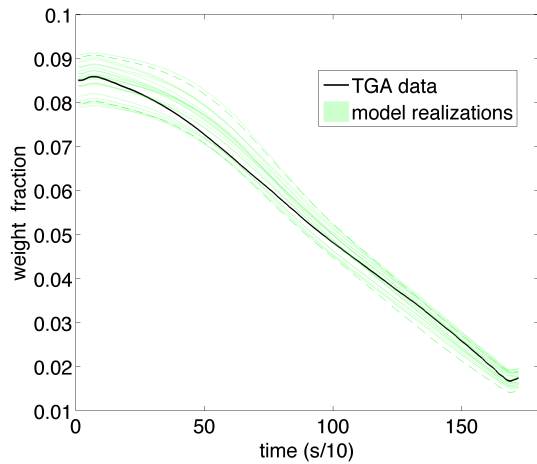
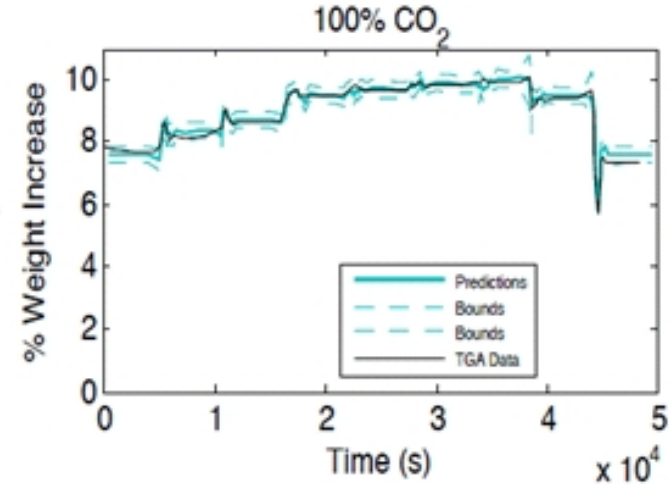
# Tools to develop an optimized process using rigorous models



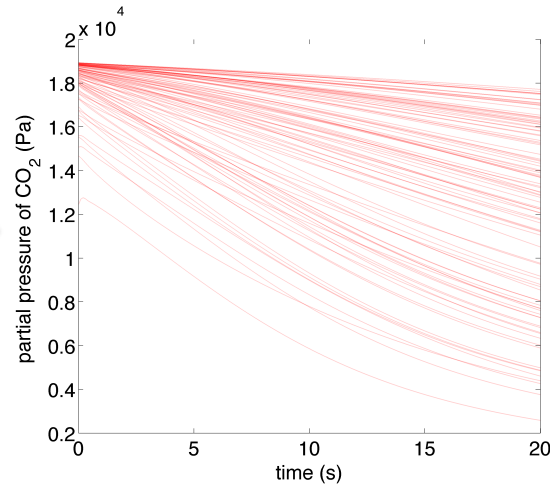
# PEI-Impregnated Silica Sorbent Reaction Models



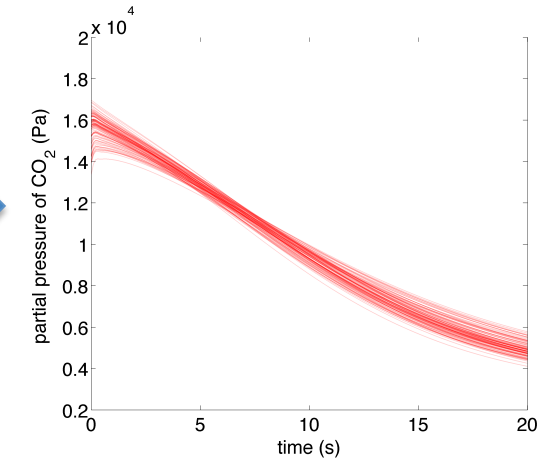
With Discrepancy



→



→





# Process Models

## Bubbling Fluidized Bed (BFB) Model

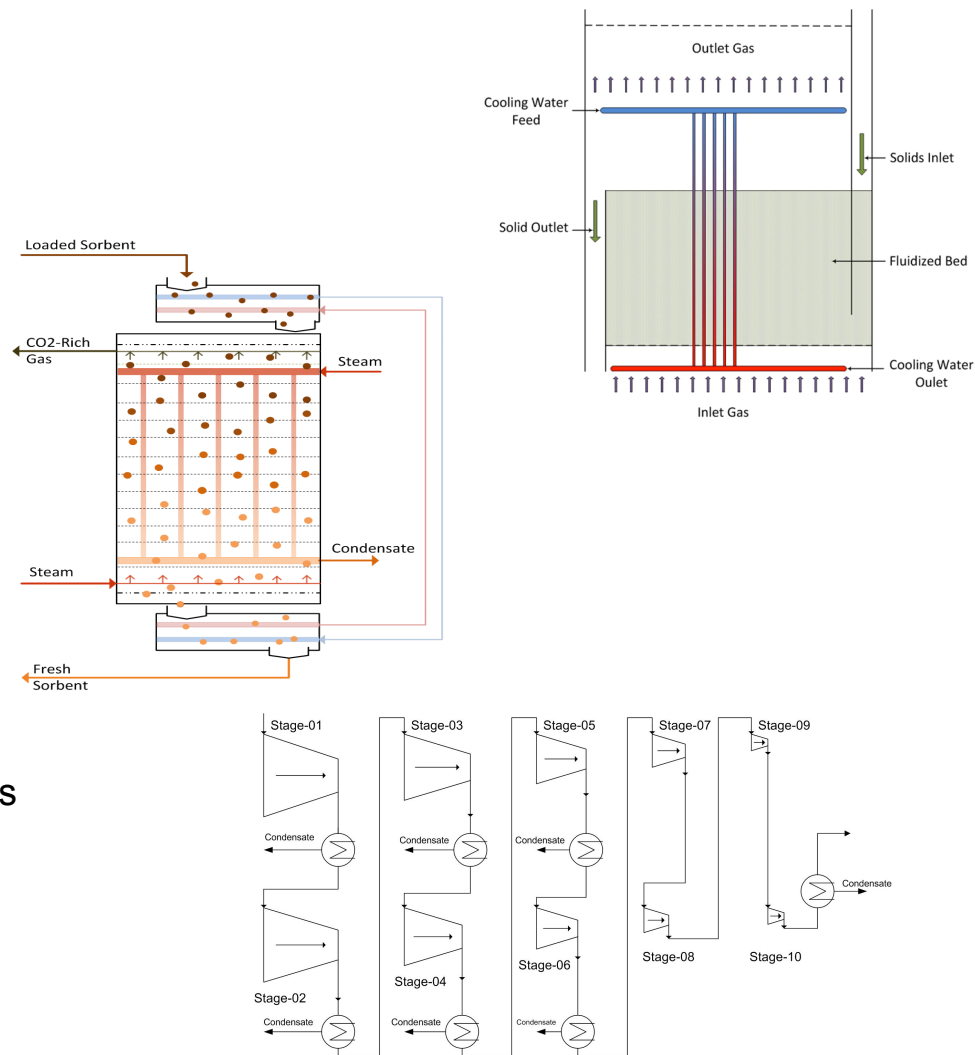
- 1-D, nonisothermal with heat exchange
- Unified steady-state and dynamic
- Adsorber and Regenerator
- Variable solids inlet and outlet location
- Modular for multiple bed configurations

## Moving Bed (MB) Model

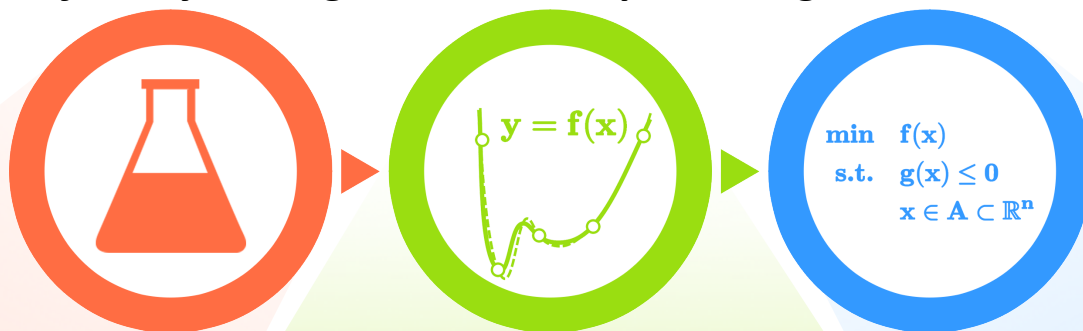
- 1-D, nonisothermal with heat exchange
- Unified steady-state and dynamic
- Adsorber and Regenerator
- Heat recovery system

## Compression System Model

- Integral-gear and inline compressors
- Determines stage required stages, intercoolers
- Based on impeller speed limitations
- Estimates stage efficiency
- CO<sub>2</sub> drying (TEG absorption system)
- Off-design performance.
- Includes surge control algorithm



## Simplifying the balance between optimal decision-making and model fidelity through tailored simple surrogate models



### High-fidelity simulations and experiments

```

AREA = SQ
WRITE(6,60)
GO TO 10
50 WRITE(6,60)
STOP
90 WRITE(6,60)
STOP
        
```

### Algebraic surrogate models

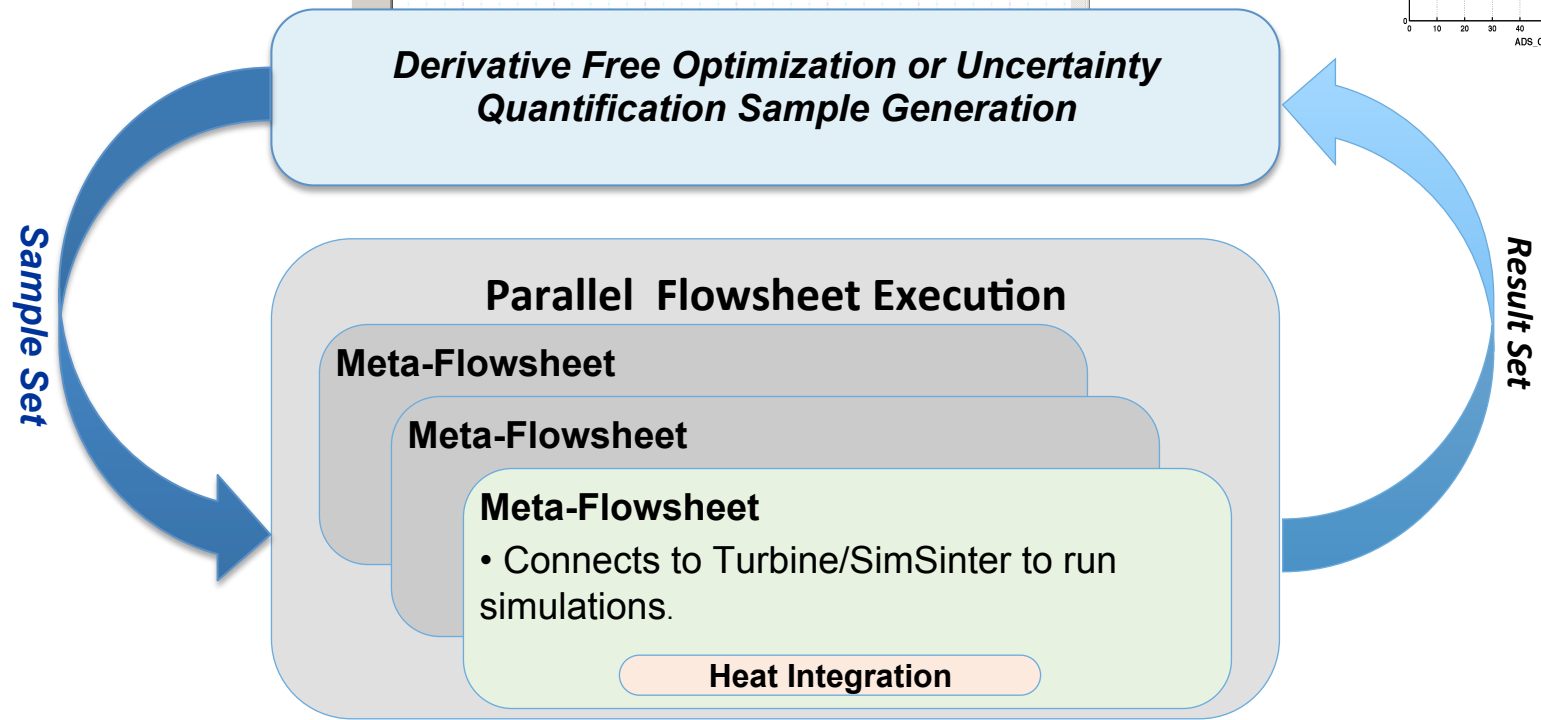
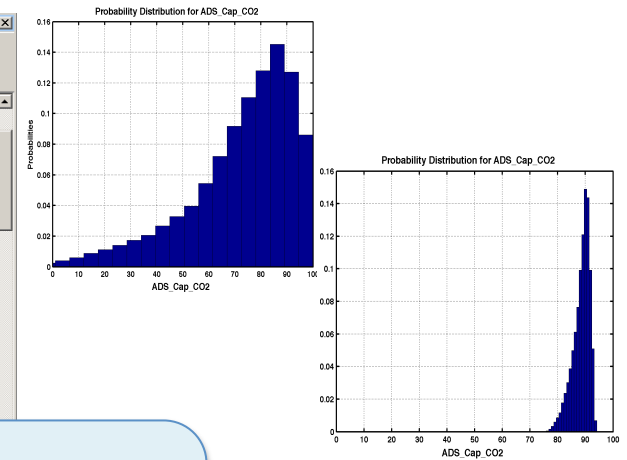
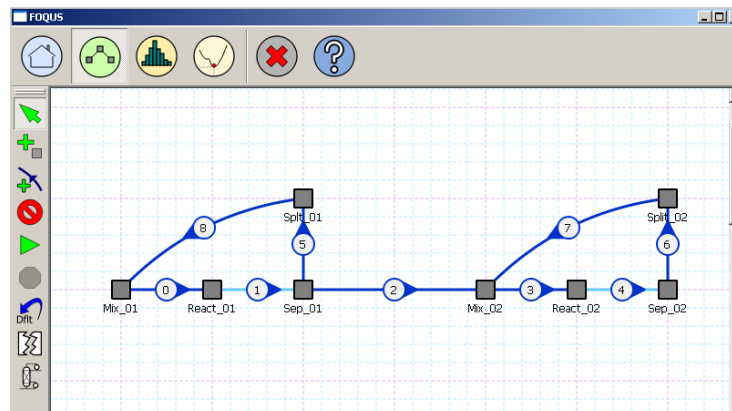
$$\hat{f}(x, y) = 2 + y + 5e^x$$

### Superstructure optimization

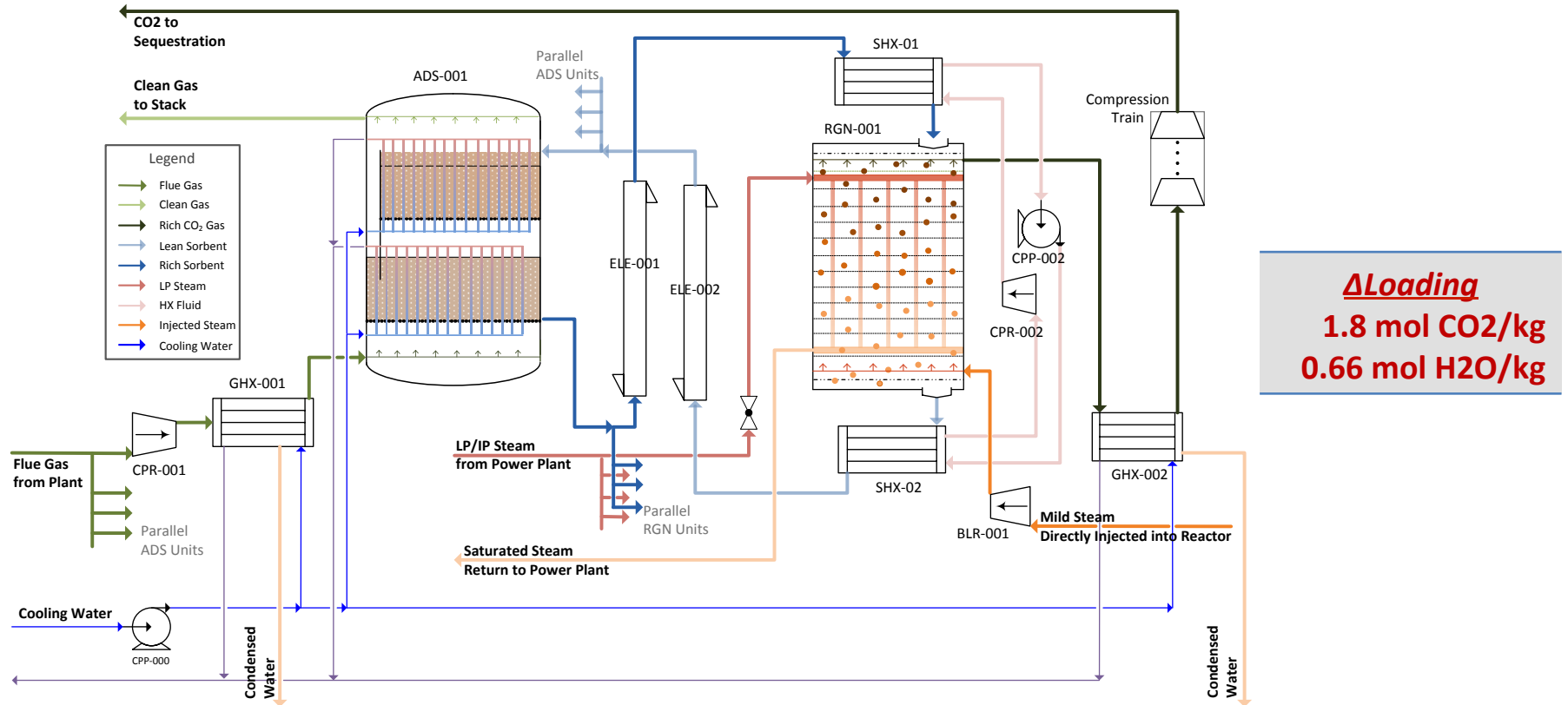
**Technology selection**

# Framework for Optimization and Quantification of Uncertainty and Sensitivity

# FOQUS



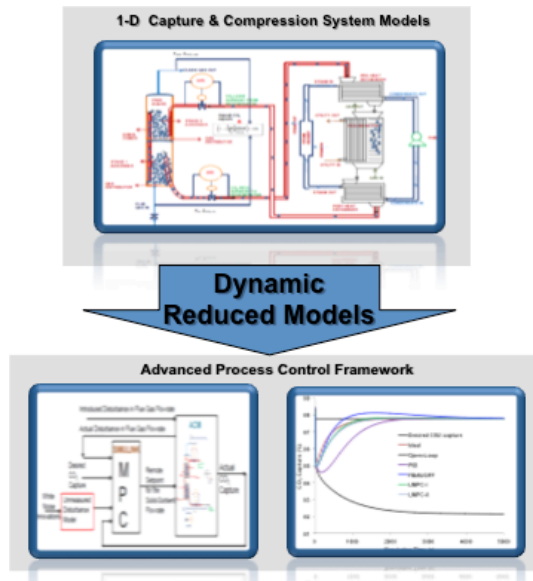
# Optimized Process Developed using CCSI Toolset



***ΔLoading***  
**1.8 mol CO<sub>2</sub>/kg**  
**0.66 mol H<sub>2</sub>O/kg**

	Solid Sorbent	MEA (Δ10°C HX)	MEA (Δ5°C HX)
Q <sub>Rxn</sub> (GJ/tonne CO <sub>2</sub> )	1.82	1.48	1.48
Q <sub>Vap</sub> (GJ/tonne CO <sub>2</sub> )	0	0.61	0.74
Q <sub>Sen</sub> (GJ/tonne CO <sub>2</sub> )	0.97	1.35	0.68
<b>Total Q</b>	<b>2.79</b>	<b>3.44</b>	<b>2.90</b>

# Dynamic Reduced Model Builder

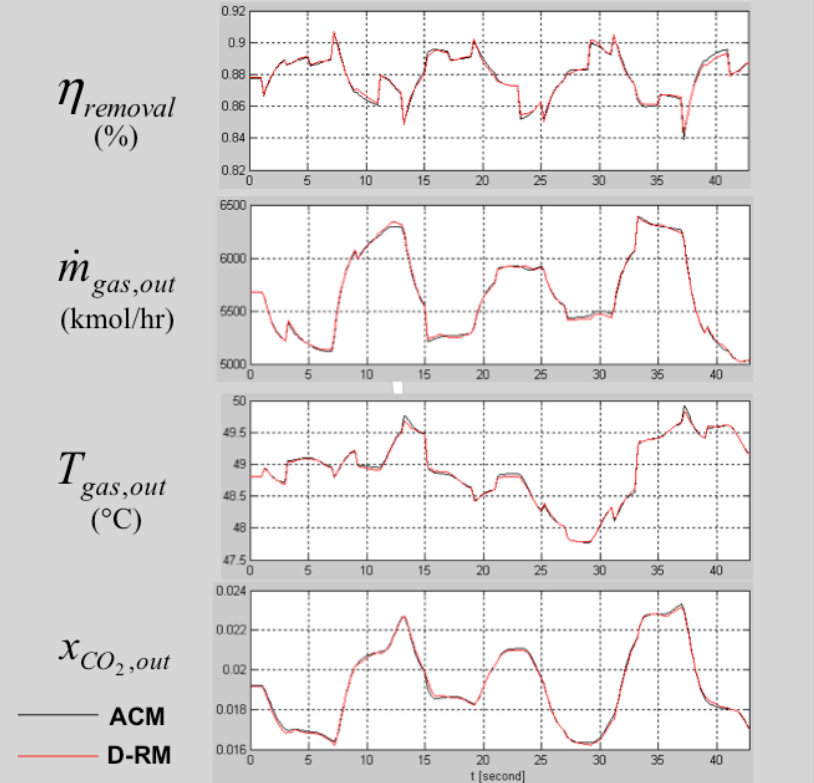


## Example (BFB Reactor/Adsorber)



- **Automatic D-RM Generation**
  - Use high-fidelity ACM/APD models embedded in Simulink to create data-driven black-box D-RMs as MATLAB script files (.m files)
- **GUI Driven Workflow**
- **Data-driven Black-Box Methods**
  - Nonlinear Autoregressive Moving Average (NARMA) based on Neural Networks
  - Decoupled A-B Net (DABNet)

## DABNet Model Prediction for Validation Data

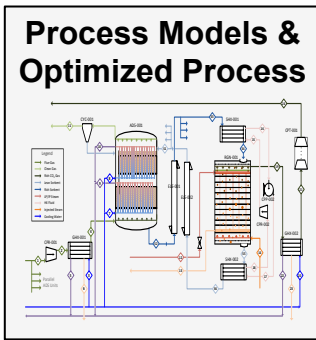


# Simulation & Experiments to reduce time for design/troubleshooting

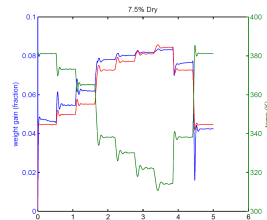
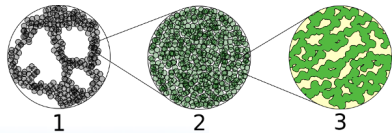
Experimental Validation



Process Models & Optimized Process

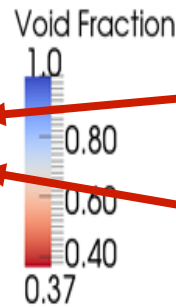
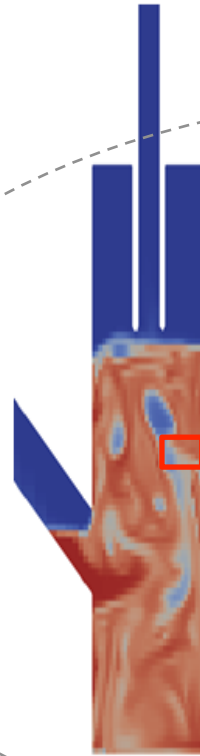


SORBENTFIT



Experimental Kinetic/Mass Transfer Data

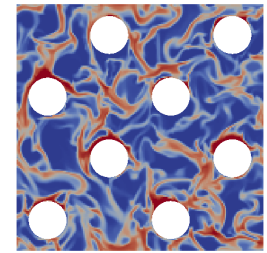
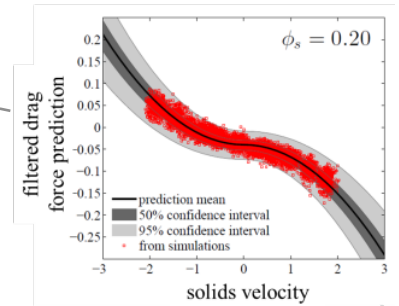
Void Fraction along vertical center plane



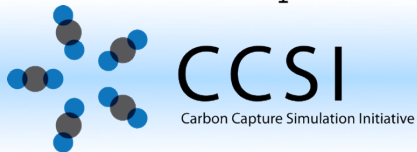
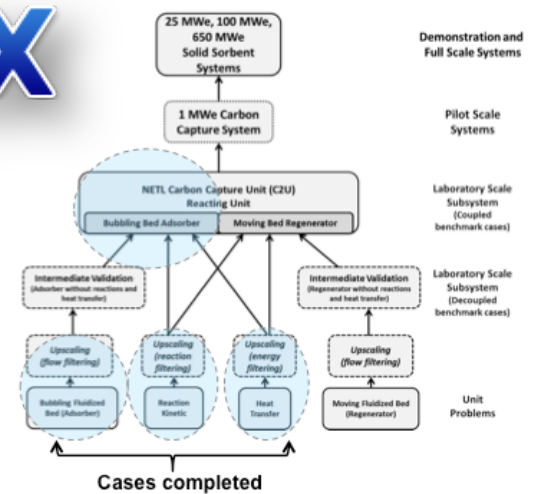
$$f_{drag}^* = \beta^* (-v_s^* |v_s^*|) + \gamma^*$$

MFiX

Validation and UQ of Filtered Models



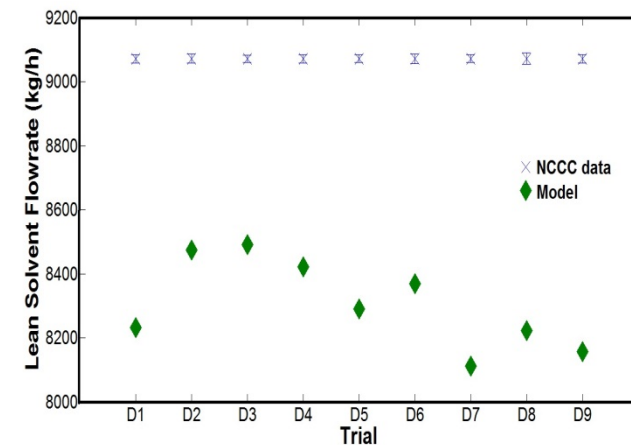
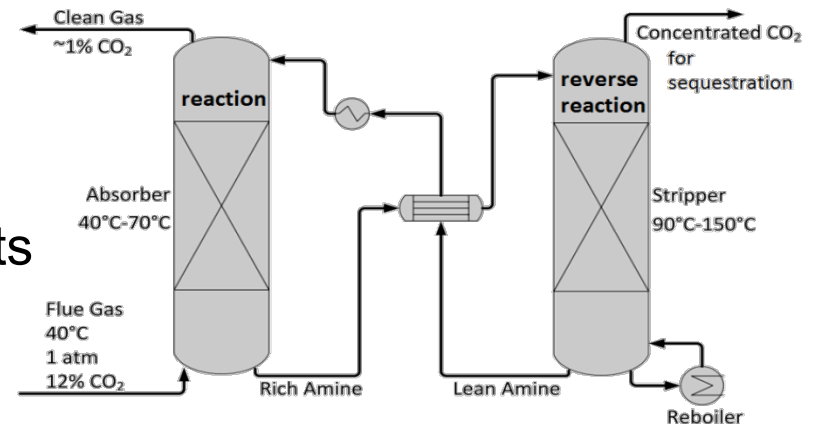
CCSI CFD Validation Hierarchy



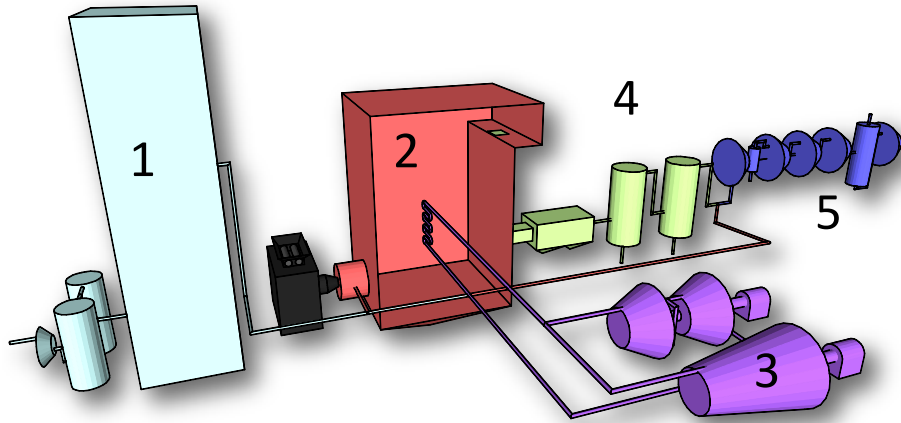
U.S. DEPARTMENT OF ENERGY  
**ENERGY**

# Solvent Systems: Validation & High Viscosity

- **National Carbon Capture Center**
  - Pilot Scale Data
- **MEA System Model “Phoenix”**
  - UT Austin pilot plant & experiments
- **Utilize UQ Tools**
  - Physical property models
  - Reaction models
  - Process models
  - Model parameters
  - Experimental data
- **Effective prediction of high viscosity systems**
  - 2-MPZ as a demonstration solvent



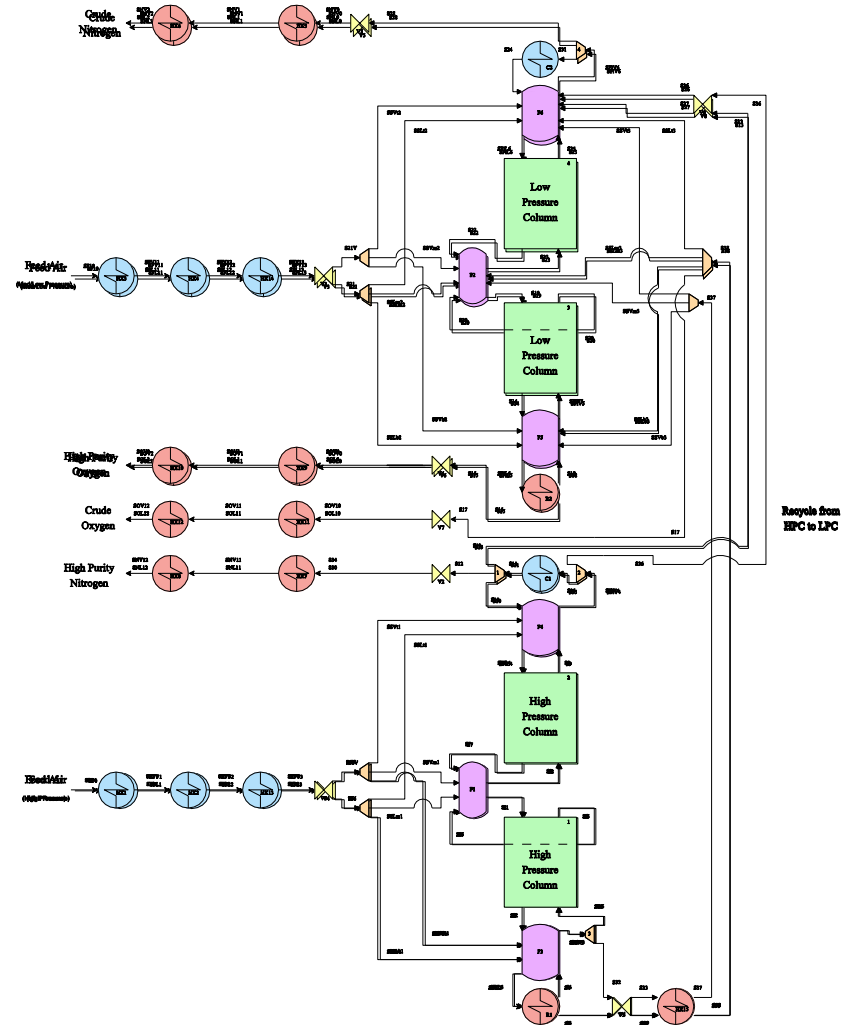
# Oxy-combustion Process Synthesis: Fully Equation-Based



- 1. Air Separation Unit
- 2. Boiler
- 3. Steam Turbine
- 4. Pollution Controls
- 5. CO<sub>2</sub> Compression Train

- Rigorous models to capture trade-offs between subsystems
- Large scale optimization algorithms
- Energy consumption matches industry results
- Open models allow for integration with other systems

## Air Separation Unit





Status	Name	
NEW	High viscosity solvent model (2-MPZ)	<b>Basic Data Submodels</b>
UPDATED	SorbentFit	
NEW	Attrition Model	<b>High Resolution Filtered Submodels</b>
NEW	Cylinder Filtered Models	
	1 MW Adsorber and Regenerator CFD Models	<b>Validated high-fidelity CFD models &amp; UQ tools</b>
NEW	AX Cold Flow MFIX CFD Models	
NEW	BSS-ANOVA-UQ Statistics Model Validation Tool	
UPDATED	Reduced Order Modeling Tools for CFD (REVEAL) and ROM Integration Tools	
UPDATED	Bubbling Fluidized Bed Reactor Model	<b>Process Models</b>
UPDATED	Moving Bed Reactor Model	
UPDATED	Multi-stage Centrifugal Compressor Model	
UPDATED	Membrane CO <sub>2</sub> Separation Model	
UPDATED	Reference Power Plant Model	
NEW	FOQUS (requires PSUADE for UQ)	
UPDATED	ALAMO	<b>Optimization and UQ Tools</b>
UPDATED	Process Synthesis Superstructure	
NEW	Oxy-Combustion Process Optimization Model	
NEW	D-RM Builder	<b>Dynamics &amp; Control</b>
NEW	Technical Risk Model	<b>Risk Analysis Tools</b>
UPDATED	Financial Risk Model	
NEW	SimSinter (includes CCSUnits)	<b>Crosscutting Integration Tools</b>
NEW	Turbine Science Gateway (Local)	
UPDATED	Turbine Client	



# CCSI Technical Team

Emily Ryan	Boston U	David C. Miller	NETL
William Lane	Boston U	Janine Carney	NETL
Alex Dowling	CMU	Jeff Dietiker	NETL
Alison Cozad	CMU	Jinliang Ma	NETL
Ignacio Grossmann	CMU	Madhava Syamlal	NETL
John Eslick	CMU	Priyadarshi Mahapatra	NETL
Larry Biegler	CMU	Rajesh Singh	NETL
Melissa Daly	CMU	Roger Cottrell	NETL
Mingzhao Yu	CMU	Steve Zitney	NETL
Nick Sahinidis	CMU	Tingwen Li	NETL
Yang Chen	CMU	Avik Sarkar	PNNL
Zhihong Yuan	CMU	Chandrika Sivaramakrishnan	PNNL
Zach Wilson	CMU	Dong Myung Suh	PNNL
John Eason	CMU	Kevin Lai	PNNL
Curt Storlie	LANL	Khushbu Agarwal	PNNL
Joel Kress	LANL	Poorva Sharma	PNNL
K. Sham Bhat	LANL	Tim Carlson	PNNL
Sebastien Darteville	LANL	Wei (Wesley) Xu	PNNL
Biju Jacob	LBNL	Wenxiao Pan	PNNL
Deb Agarwal	LBNL	Wesley Xu	PNNL
Jessica Voytek	LBNL	Xin Sun	PNNL
Joshua Boverhof	LBNL	Zhijie Xu	PNNL
Keith Beattie	LBNL	S. Sundaresan	Princeton
Paolo Calafiura	LBNL	Yile Gu	Princeton
Sarah Poon	LBNL	Brent Sherman	UT-Austin
Tagrid Samak	LBNL	Gary Rochelle	UT-Austin
You-Wei Cheah	LBNL	David Mebane	WVU
Brenda Ng	LLNL	Debangsu Bhattacharyya	WVU
Charles Tong	LLNL	Josh Morgan	WVU
Greg Pope	LLNL	Ben Omell	WVU
Jeremy Ou	LLNL	Anderson Chinen	WVU
Jim Leek	LLNL	Kuijin Li	WVU
Tom Epperly	LLNL	Brian Logsdon	WVU

## Former Team Members

Linlin Yang	CMU	Guang Lin	PNNL
Yidong Lang	CMU	Ian Gorton	PNNL
YoungJung Chang	CMU	Bledar "Alex" Konomi	PNNL
Brian Edwards	LANL	Angela Dalton	PNNL
Joanne Wendelberger	LANL	Corina Lansing	PNNL
Neil Henson	LANL	Dave Engel	PNNL
Rene LeClaire	LANL	Georgios Karagiannis	PNNL
Crystal Dale	LANL	Christian Lavados	UCB
David DeCroix	LANL	Johanna Obst	UCB
Abdelilah Essiari	LBNL	Berend Smit	UCB/LBNL
Dan Gunter	LBNL	Forrest Abouelnasr	UCB/LBNL
Douglas Olson	LBNL	Joe Swisher	UCB/LBNL
Jeffrey Gray	LBNL	Li-Chiang Lin	UCB/LBNL
Jihan Kim	LBNL	Srinivasarao Modekurti	WVU
Kuldeep Jariwala	LBNL	A. J. Simon	LLNL
Maciej Haranczyk	LBNL	Harris Greenberg	LLNL
Richard Martin	LBNL	Ed Jones	LLNL
Andrew Lee	NETL		
Chris Montgomery	NETL		
Dave Huckaby	NETL		
Hosoo Kim	NETL		
Juan Morinelly	NETL		
Murthy Konda	NETL		





**Disclaimer** This presentation was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

