





# A new Decomposition Algorithm for Multistage Stochastic Programs with Endogenous Uncertainties

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## **Multistage Stochastic Model (Endogenous Uncertainty)**



### Lagrangean Decomposition Algorithm



# **Standard Lagrangean Decomposition Approach**



MSSP (MILP)

#### **Drawbacks:**

- >Dual bound at root node can be weak since conditional NACs are ignored
- **>** Total nodes and the number of iterations at each node in B&B tree can be very large
- ➤Good heuristic is needed to generate a feasible solution
- **Efficient branching rules** in the tree search are not trivial to identify

Gupta and Grossmann (2011), Tahan et al. (2009), Goel and Grossmann (2006)

# **Goal and Basic Idea**

#### <u>Goal</u>

Propose a new efficient decomposition algorithm for multistage stochastic programs under endogenous uncertainty and compare it with the standard decomposition approach



#### **Basic Idea**

The main idea relies on decomposing the MSSP (MILP) model into scenario groups instead individual scenario

Keep a subset of NACs as explicit constraints while relaxing/dualizing the rest of NACs



## **Illustration: Standard vs. Proposed Decomposition**



**Construct the scenario group sets:** For each endogenous uncertain parameter take those scenarios in a group which differs only in that particular uncertain parameter

Select a scenario group set that provides the: (a) tightest initial bound or

(b) largest variations in the objective values

# **Proposed Decomposition Approach**



Lagrangean Decomposition based on partial relaxation of the Conditional NACs

**Proposition:** The dual bound obtained from the proposed decomposition approach at root node is at-least as tight as the one obtained from the standard approach

### **Example: Process Network Planning under Uncertain Yield**



- **≻3** Process, 10 years planning horizon
- ≻ Process III yield = 0.7
- **Endogenous uncertainty:** Process I yield: {0.69,0.81}, Process II yield: {0.65,0.85}
- **4** Scenarios with equal probability of 0.25
- > Determine optimal investment and operating decisions minimizing total expected cost

#### **Model Statistics**

	Number of	Continuous	Binary
Problem Type	Constraints	Variables	Variables
Reduced Model (MLR)	1,869	845	120
Individual Scenario	192	202	30



#### **Process Network Example: Comparison of the Decomposition Approaches**



Proposed approach with SG2 takes only 2 iterations and 0.94s to reach within 1% of gap compared to 30 iterations and 8.89s with 1.33% gap in the standard approach

### **Example: Oilfield Planning under Uncertain Field parameters**



Oil deliverability

$$Q^d = \alpha_o \cdot g(fc)$$

water-oil-ratio

gas-oil-ratio

wor = 
$$\alpha_w \cdot g(fc)$$

 $gor = \alpha_g \cdot g(fc)$ 

Uncertainty in Field sizes and parameters  $\alpha_o, \alpha_w, \alpha_g$ Assumption: Uncertain parameters for a field are correlated

#### **Oilfield Example: Comparison of the Decomposition Approaches**



Proposed approach with SG2 takes only 1 iteration and 84s to reach within 1% of gap compared to 20 iterations and 438s with 1.66% gap in the standard approach

A new decomposition algorithm is proposed for multistage stochastic programs under endogenous uncertainties based on scenario group partitions

The results on process network and oilfield planning problems show that the dual bound obtained in few iterations at the root node using proposed method is much stronger than the standard decomposition approach

Potential reduction in the total nodes required in the duality based branch and bound search and improvement in the quality of the feasible solution