



EWO in the Petroleum Industry - challenges and opportunities

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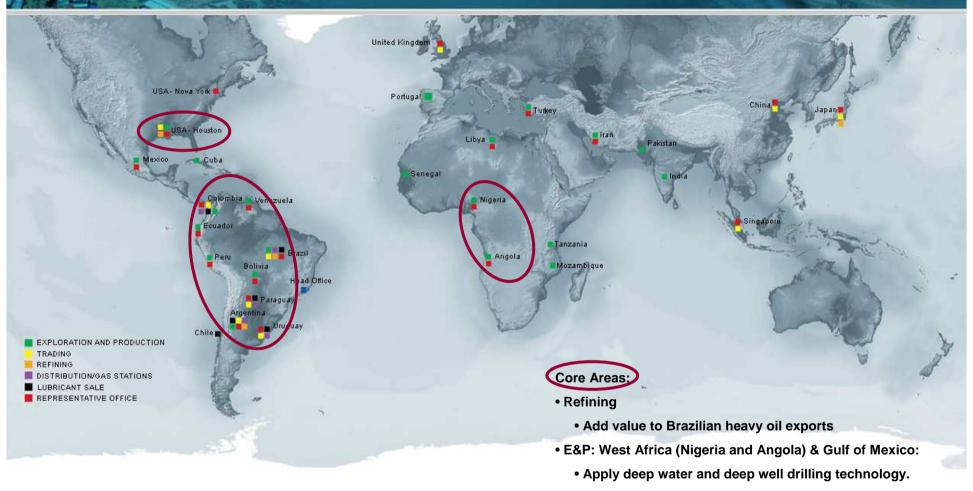
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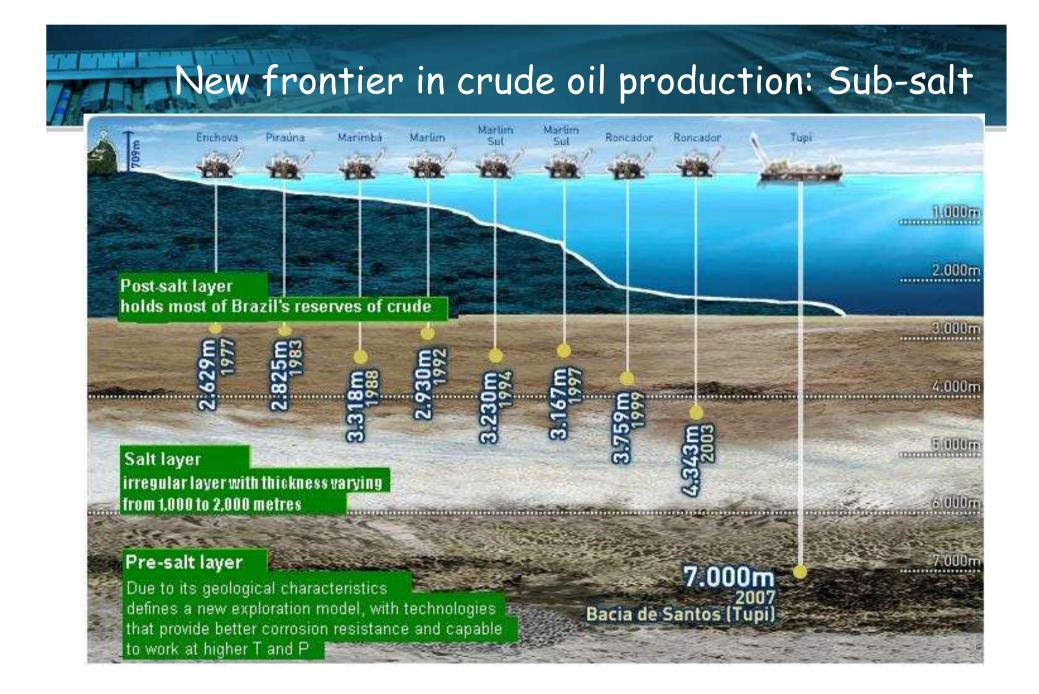
INTERNATIONAL COMPANY



Latin America:

• Leadership as an integrated energy company

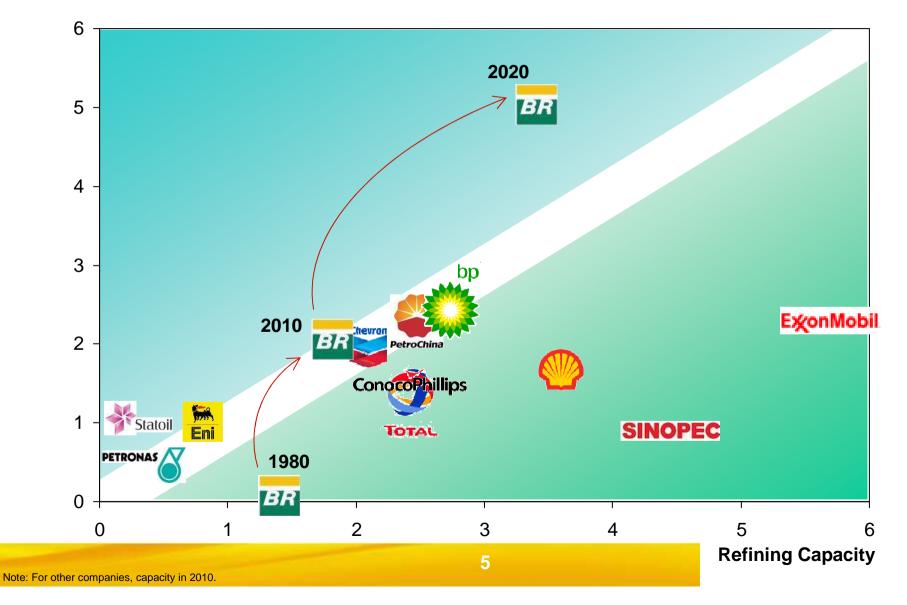






BUSINESS INTEGRATION *Petrobras will increase the importance in the industry through growing the oil production and expanding the Downstream*

Oil Production



Petrobras' Refining Infrastructure



As Petrobras continues to grow its upstream business, the need for a compatible refining infrastructure becomes more critical

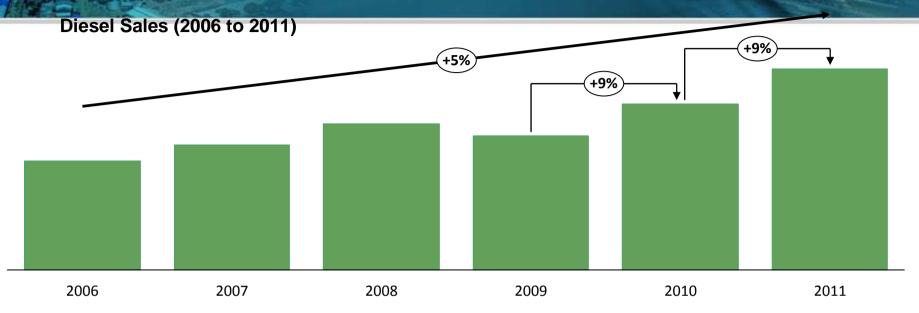
	Capaci			
Refineries	Original	Upgraded	%	
Paulínia - Replan (SP)	252	396	57%	
Landulpho Alves - Rlam (BA)	218	281	29%	
Henrique Lage - Revap (SP)	189	252	33%	
Duque de Caxias -Reduc (RJ)	191	239	25%	
Pres. Getúlio Vargas - Repar (PR)	126	195	55%	
Alberto Pasqualini - Refap (RS)	142	189	33%	
Pres. Bernardes - RPBC (SP)	139	172	24%	
Gabriel Passos - Regap (MG)	110	151	37%	
Capuava - Recap (SP)	20	49	145%	
Manaus - Reman (AM)	37	46	24%	
Clara Camarão - RPCC (RN)	25	35	40%	
Fortaleza - Lubnor (CE)	3	8	167%	
Total Brazil	1,452	2013	38%	
United States		100		
Argentina		81		
Okinawa		100		
Total Petrobras		2,289		

With limited investment over the last 20 years, Petrobras will increase capacity to meet the needs of a growing domestic market.

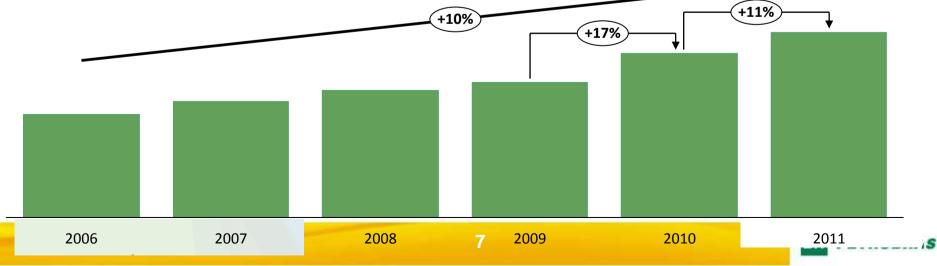


MIDDLE DISTILLATE DEMAND EVOLUTION

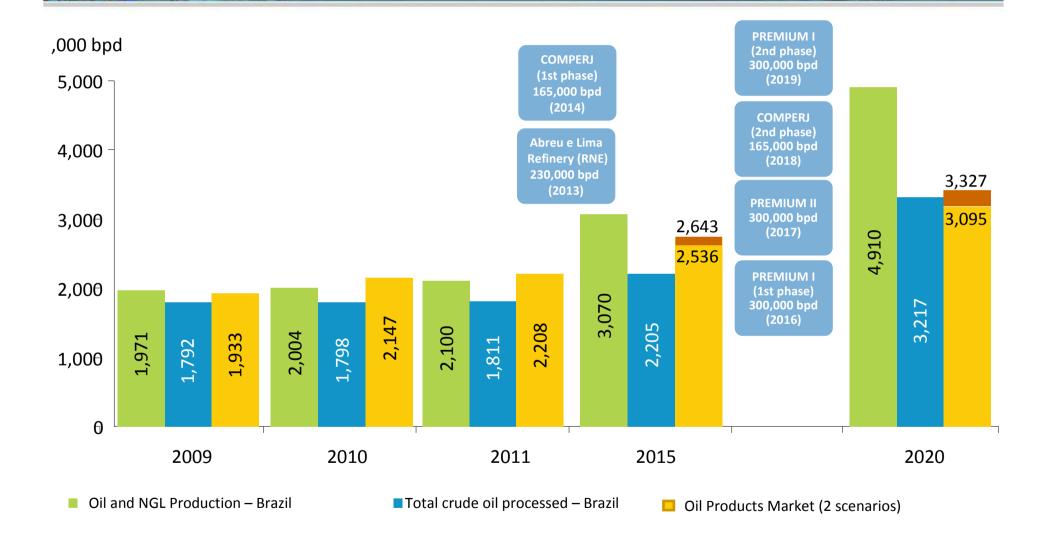
Strong diesel and jet fuel consumption growth in Brazil have been observed following the economic growth...







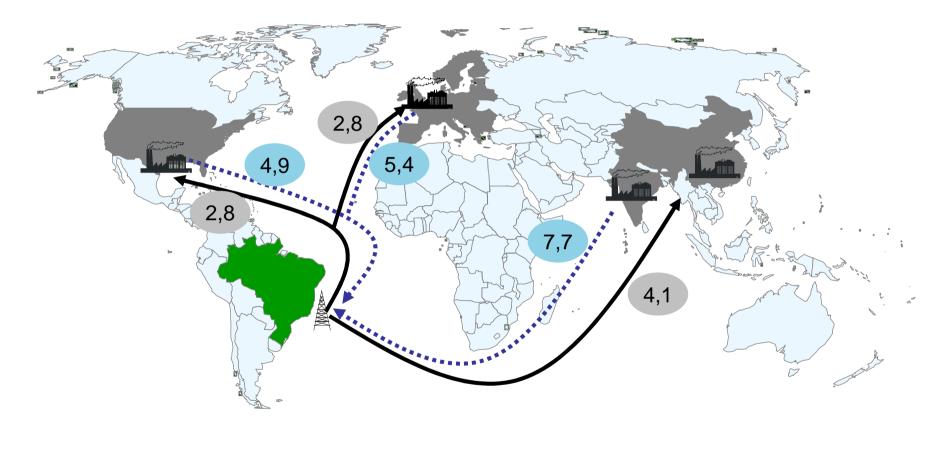
PRODUCTION, DOWNSTREAM AND DEMAND IN BRAZIL Construction of new refineries to meet local market demand





LOGISTICS Distance from the Brazilian coast to refining centers is at least 5.000 miles, or 16 to 33 days of travel

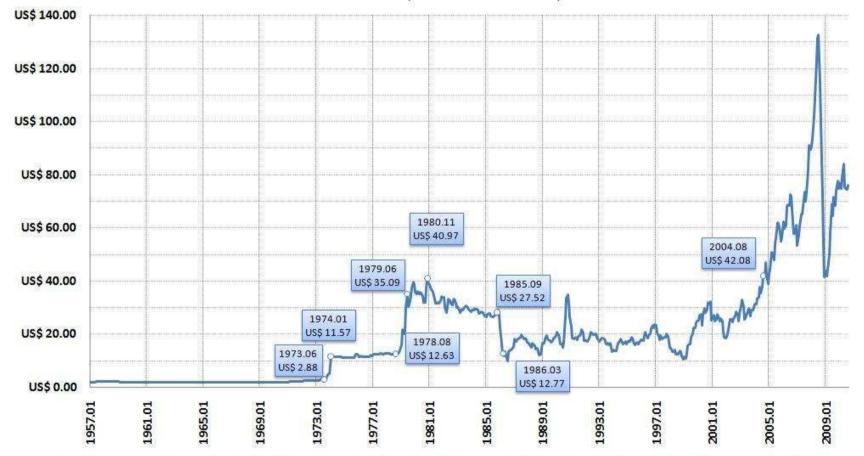
Freight cost (\$/bbl)¹



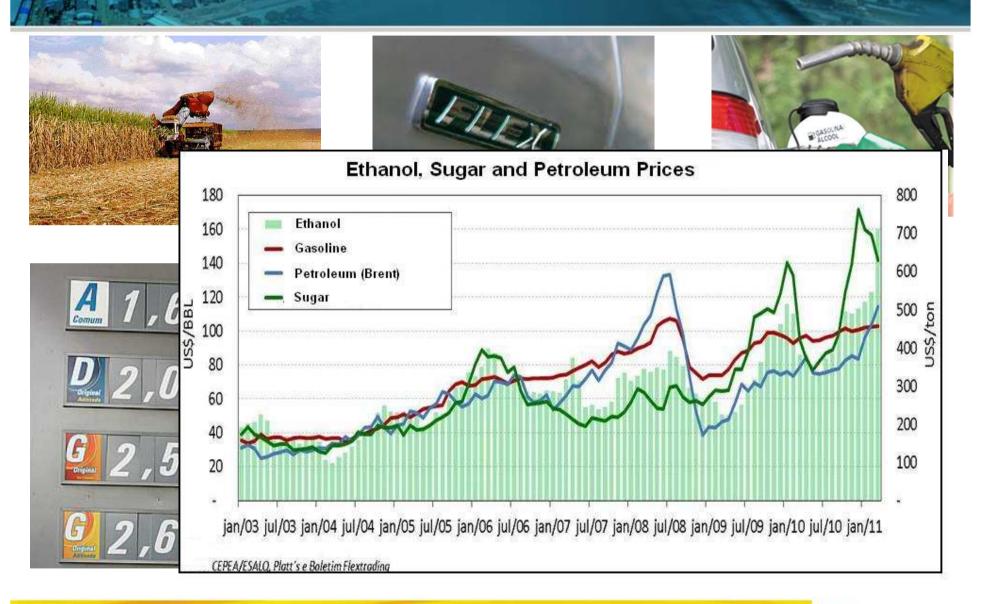


Business Environment 1- Crude Oil market

Crude Oil Prices (US\$/Bbl - IMF/IFS)



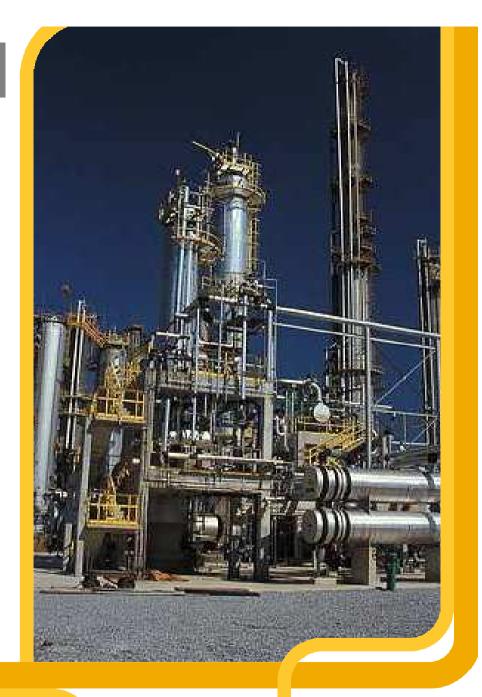
Business Environment: Biofuels -> Ethanol





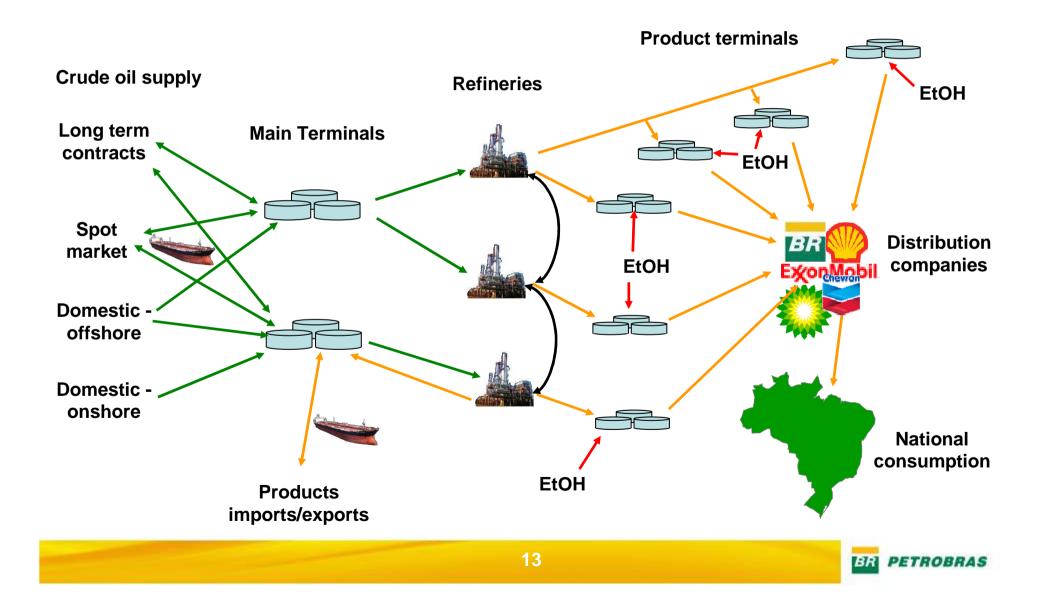
BUSINESS OBJECTIVE

Provide flexibility in the entire supply chain in order to capture benefits in an increasingly volatile market.

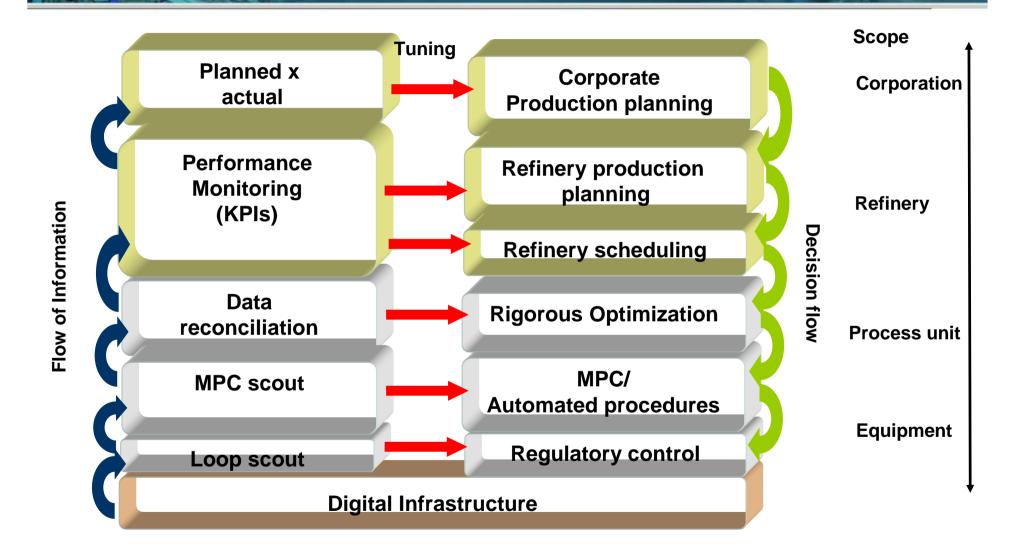








Optimization Structure



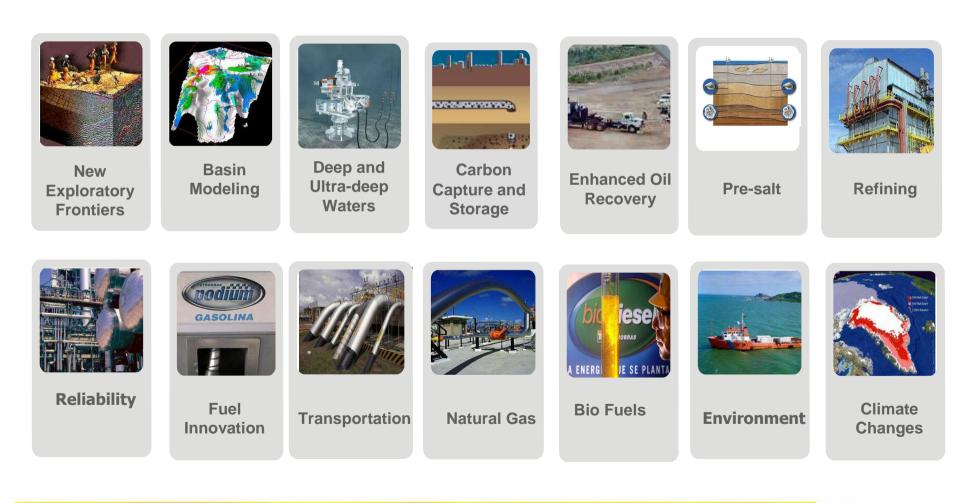


Challenges for a flexible Supply-Chain

- Traditional optimization structure → tends to optimize the usual production mode.
- It is necessary to create a structure adapted also to search novel operations. Ex:
 - Transfers of streams among refineries, and terminals;
 - Use of intermediate streams for non-usual operations.



TECHNOLOGICAL PROGRAMS





Enterprise-wide Optimization in Petrobras

Main results and current issues



Multivariable Predictive Control:

- ✓ Developed Linear and nonlinear predictive control algorithms
- ✓ Developed software solutions for MPC implementation
- implemented APC on major Downstream units (Distillation, FCC, Delayed Coker)
- Implementing on NG Processing units, Hydrotreaters and Upstream
- ✓ Developed APC tuning tools
- ✓ Further developments in robust and nonlinear MPC → Fast NMPC
- ✓ We still need better product quality inferences and dynamic inferential models
- ✓ Developing Mixed-Integer MPC algorithms

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	() Ins	erir Aplicativo	Copiar Aplicativo	Unidade:	PON-AT/	UAIA			Falta	
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	Õ	DP_TO4		D9ress	X	2		0	0	0
	Ô	TO4_GLP_C2_2	Inferência do teor de C2 no GL	BBain_v1	X	l		0	0	0
	Ŏ	TesteID	Testes de Identificação da TO4	Identificado	X	2	Þ		0	0
	Õ	TO2_GR_C3	Inferência do teor de C3 no gá	B9ain_v1	X	l		0	0	0
	Õ	TO1_GR_C3	Inferência do teor de C3 no gá	BRain v1	X	2		0	0	0

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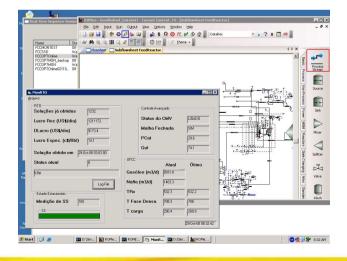
Real Time Optimization

- implementing commercial static RTO on major Downstream units (Distillation and FCC)
- studying better ways to characterize the feed and do feed reconciliation
- ✓ Developing dynamic RTO
- implementing RTO on systems with great complexity (Distillation + FCC together)

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✓ Developing models for conversion processes for use in RTO

systems

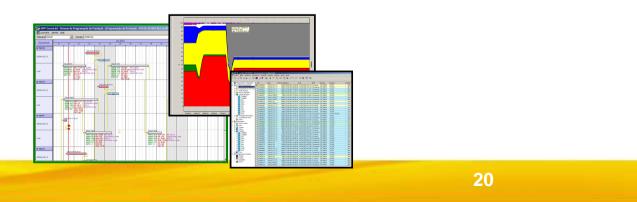


Planning and Scheduling

- ✓ Developed a software platform for refinery scheduling (SIPP)
- ✓ Implemented SIPP in several refineries
- ✓ Developed specialized scheduling optimizers using MIP models
- ✓ Studying optimization of crude allocation into the refineries
- ✓ terminal-refinery integrated crude planning
- integrated optimization of process blending
- \checkmark routing and scheduling of crude ships
- routing and scheduling of helicopters and platform boat supplies (pre-salt increases distance and size of wells; more people to transport)

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✓ Long-term planning (Process synthesis)



Other areas:

- ✓ Abnormal situation management in real time
- ✓ On-line product certification
- Product blending optimization and control
- ✓ Detailed furnace modeling (coker)
- ✓ Dynamic simulation of refining processes
- Virtual process units integrating 3D visualization and process simulation
- ✓ Automated startup and shutdown of process units
- ✓ Robotic inspection of industrial equipment
- Crude blending systems to optimize feed composition according to the demand of finished products
- Production planning under uncertainty



Developing Mixed-Integer MPC algorithms

Motivation

- Commercial MPCs → QP formulations.
- Some practical consequences:
 - No preferential manipulation sequence → inputs are changed simultaneously;
 - No minimum limit for the absolute change on the inputs → hysteresis may prevent actual application.
 - No preferential order of relaxation of the outputs → choice made by heuristics.

Moro and Grossmann, FOCAPO-2012

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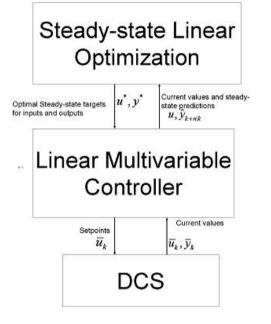


- Mixed-integer MPC formulation:
 - Assignment of explicit priorities for the outputs → preferential order of constraint relaxation in case the initial steady-state problem proves infeasible.
 - Assignment of explicit priorities for the outputs → order in which the inputs are to be moved to adjust each output.
 - Minimum limit for control moves →adequate for valves subject to hysteresis.
 - Deal with discrete inputs, either manipulated variables or disturbances → on/off variables.



Background

- MPC functions:
 - reduce process variability;
 - Move closer to the constraints or towards a predefined optimum.
- Hierarchical structure with two layers.
- Hybrid MPCs not new:
 - Bemporad and Morari (1999), Morari and Barić (2006), Zabiri and Samyudia (2006).
- Our approach:
 - MI algorithms based on the traditional MPC that can be advantageously applied even to continuous systems.



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MIQP – Steady State Optimization

Obj. function:

$$\min_{\Delta \widetilde{u}} \varphi_{miss} = \frac{1}{2} y_v^T \overline{\omega} y_v - \pi_i^T z_v + \frac{1}{2} \Delta \widetilde{u}^T \mu \Delta \widetilde{u} - \lambda_u^T \Delta \widetilde{u} + \pi_u^T (z_{u+} + z_{u-})$$

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Output violations:

 $y_{v} + G\Delta \widetilde{u} + \widehat{y} - y_{LB} \ge 0 \qquad \qquad y_{v} - G\Delta \widetilde{u} + y_{UB} - \widehat{y} \ge 0$ puts: $\widetilde{y} \ge y_{LB} + M(z_{v} - 1) \qquad \qquad \widetilde{y} \le y_{UB} - M(z_{v} - 1)$

Bounds for the outputs:

Minimum input change: $\Delta \widetilde{u}_{+} \geq \Delta u_{LB} \circ z_{u+}$ $\Delta \widetilde{u}_{-} \geq \Delta u_{LB} \circ z_{u-}$

Priorities for inputs: $(\pi_{u1} - \pi_{u2})(z_{u1+} + z_{u1-}) \le (\pi_{u1} - \pi_{u2})(z_{u2+} + z_{u2-})$

 $\nabla A \overline{\mu}_{k} \circ \forall \mu \ge A \overline{\mu}$

MIQP – MPC (dynamic layer)

Obj. function:

$$\min_{\Delta \overline{u}_{k}} \varphi^{qdmc} = \frac{1}{2} \Delta \overline{u}_{k}^{T} \left(A^{T} Q A + \Lambda \right) \Delta \overline{u}_{k} + A^{T} Q \left(\hat{y}_{k} - y_{sp} \right) \Delta \overline{u}_{k} + \frac{1}{2} \left(\overline{u}_{k} - \widetilde{u} \right)^{T} R \left(\overline{u}_{k} - \widetilde{u} \right)$$

Bounds for the inputs:

$$\Gamma_l \Delta \overline{u}_k + u \ge u_{LB} \qquad u_{LB} \ge \Gamma_l \Delta \overline{u}_k + u$$

 $\Delta \overline{u}_{k} - \Delta u_{LB} \circ \overline{z}_{u+} + \Delta u_{UB} \circ \overline{z}_{u-} \ge 0$

 $-\Delta \overline{u}_{k} + \Delta u_{IB} \circ \overline{z}_{u+} - \Delta u_{IB} \circ \overline{z}_{u-} \ge 0$

Max/min input rate-of-change:

Future time-instants with nonzero control moves:

$$h \ge z_h^T . 1$$

$$\Delta \overline{u}_k \ge -\Delta u_{UB} \circ z_h$$

 $\Delta u_{IIR} \circ z_h \geq \Delta \overline{u}_k$

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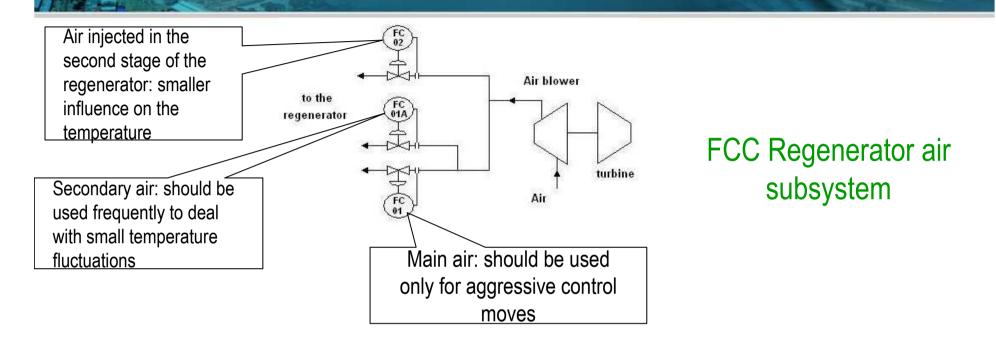
- QDMC formulation with the inclusion of binaries to allow:
 - definition of minimum rate-of-change;
 - Selection by the algorithm of the future time-instants when the control action will be placed.
- Still using the Hierarchical structure with two layers.



MIQP Solver

- Outer-Approximation method (Duran and Grossmann, 1986) → series of QP subproblems and MILP master problems;
- **DLL** built in FORTRAN: ullet(P) $\min_{x} \varphi = \frac{1}{2} x^{T} C x + D^{T} x$ **Relaxed QP** $x_i \in [0,1]$ $x_i^{NLP,0}$ s.t. $Ax + B \ge 0$ (P)Sol. found Integral? $x^{L} \leq x \leq x^{U}$ $Min \varphi_{milp} = \alpha$ $x_i \in [x_i^L, x_i^U], \forall i \in I^c$ Ν Υ $\alpha \ge \left(x^{NLP, j^T} C + D^T \right) x +$ $\varphi_{qp} = \varphi_{milp}$ MILP $-\frac{1}{2}x^{NLP,j^{T}}Cx^{NLP,j}, j=1,\cdots k$ $x_i \in \{0,1\}, \forall i \in I^B$ $Ax + B \ge 0$ $\min_{x} \varphi_{qp} = \frac{1}{2} x^T C x + D^T x$ QP DLL also includes the option of $Ax + B \ge 0$ solving a QP at each B&B node $x_i^k = x_i^{MILP,k}, \forall i \in I^B$ 27 EL PETROBRAS

Tests on a Simulated System

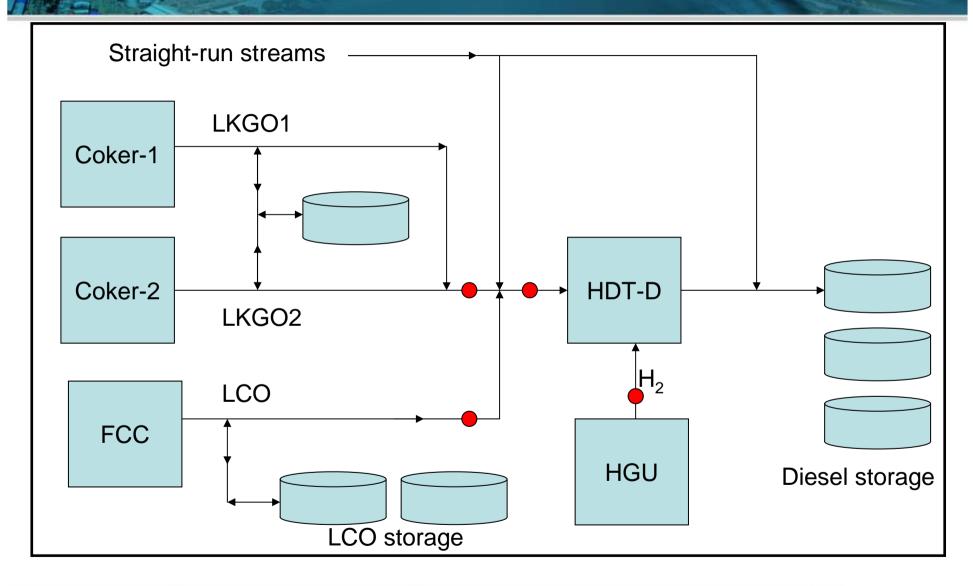


- The MPC from the actual industrial implementation:
 - 33 outputs and 11 manipulated inputs
- Steady State layer → MIQP with 55 continuous and 44 binary variables → solved in 0.25 sec. in a 2.4GHz PC
- Dynamic layer → MIQP with 11 continuous variables, 23 binary variables→ solved in less than 0.1 seconds.

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Behavior After steady state the minimum limit is raised from 680°C to 700°C. **Traditional MPC** (T-QP) and MIQP 715 710 (T-MI) exhibit 705 ŝ erature (Celsi 700 similar behavior 695 T-MI 690 - · T- QP em 685 • Min 680 max 675 0 10 20 30 50 60 80 40 70 90 The MIQP uses the main MIQP→inputs are more stable, but can be vigorously moved when air flow only for aggressive necessary. The traditional formulation changes the inputs frequently, even when little improvement in the system behavior can be obtained. moves, as desired. 110 220 -Air1A-MI 105 50 - - - ·Air1A-QP -Air1-MI (Juon € ²¹⁵ 45 100 - - - Air1-QE tons (ton (tons 95 210 35 2 Air2-MI 90 Flowr - Air2-OF Flowr 30 205 85 25 80 20 200 0 10 20 30 40 50 70 80 80 n 10 20 70 9f Time (minutes) Time (minutes) Traditional MPC makes frequent small adjustments in the main air, which can result in wear and tear in the valve 29 BR PETROBRAS

Currently: Integration of scheduling and MPC











USE OF MIXED-INTEGER FORMULATIONS IN PREDICTIVE **CONTROL ALGORITHMS** Paper #99

Lincoln F. L. Moro^a and Ignacio E. Grossmann^b. ^aPetrobras S.A. – Sao Paulo, Brazil, ^bCarnegie Mellon University - Pittsburgh, USA

Motivation

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· Model predictive control (MPC) algorithms traditionally use continuous quadratic programming formulations: QP-MPC. · Some practical difficulties result from this approach:

- It is not possible to define a preferential order of manipulation of the inputs > inputs are changed simultaneously, even when some have only a small influence on the controlled variables that are active:
- It is not possible to define a minimum limit for the absolute. change on the inputs → verv small changes may be calculated, but these cannot be implemented in practice due to valve hysteresis:
- It is not possible to define a preferential order of relaxation of the outputs (controlled variables) in case it is infeasible to keep all of them within bounds → choice of which outputs will be relaxed is made by the MPC in an ad-hoc basis.

Goals

- · Develop a mixed-integer (MIP) formulation for the MPC problem with the following advantages over the continuous MPC:
- Assignment of explicit priorities for the outputs → preferential order of constraint relaxation in case the initial steady-state problem proves infeasible
- Assignment of explicit priorities for the outputs → order in which the inputs are to be moved to adjust each output.
- Set a minimum limit for control moves →adequate for valves subject to hysteresis.
- · Deal with discrete inputs, either manipulated variables or disturbances → on/off variables.

Background

· Model predictive control (MPC) algorithms have two main functions: reduce process variability and move the operating point closer to the constraints.

- . This is achieved via a hierarchical structure with two layers: Upper laver → optimal steady-state targets for inputs and outputs
 - Lower layer → control moves that drive the system towards the steady-state targets

Steady-state Linear Optimization $\begin{array}{c} \text{Captional Streedy state targets} \\ \text{for inputs and cutputs} \\ \end{array} \left| \textbf{W}^{*}, \textbf{y}^{*} - \begin{array}{c} \text{Current values} \\ \text{state greatedees} \\ \textbf{W}, \textbf{y}_{k-a,b} \end{array} \right|$



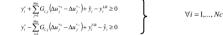
 Both layers → continuous quadratic programming problems. · Hybrid MPCs already successfully used in industrial applications: Bemporad and Morari (1999), Morari and Barić (2006), Zabiri and Samyudia (2006). We focus on the development of MIQP algorithms based on the traditional MPC that can be advantageously applied even to continuous systems.

MIQP Formulation for the Steady State Optimization

The objective function includes terms maximizing the decision to enforce the upper/lower limits on the outputs. (binary variable) and minimizing the decision to move the inputs in the positive and negative directions, and (binary variables):

 $\min \varphi^{\min} = \sum_{i=1}^{N_{c}} \left(\frac{1}{2} y_{i}^{v} \overline{\omega}_{i} y_{i}^{v} - \sum_{i=1}^{N_{c}} \pi_{i}^{v} z_{i}^{v} \right) + \sum_{i=1}^{N_{m}} \left(\frac{1}{2} \Delta u_{i}^{*} \mu_{j} \Delta u_{i}^{*} - \lambda_{j}^{v} \Delta u_{i}^{*} + \pi_{j}^{v} (z_{i}^{u+} + z_{j}^{u-}) \right)$

Equations defining the amount of upper (y_i^{LB}) and lower (y_i^{UB}) limit violations for each output, y_i^{v} :



Violations of limits are always positive numbers:

$v_{i}^{\nu} \geq 0$ $\forall i = 1, \dots, Nc$ If the decision to enforce the limits of output i is taken then the torget for this input must remain within the allowable range

target for this input must remain within the	allowable ralige.
$\left. \begin{array}{c} y_{i}^{*} \geq y_{i}^{LB} + M\left(z_{i}^{y} - 1\right) \\ y_{i}^{*} \leq y_{i}^{UB} - M\left(z_{i}^{y} - 1\right) \end{array} \right\}$	$\forall i = 1,,Nc$

The values of the inputs u can only be changed if the corresponding binary decision variable $(z_i^{u*} \text{ or } z_i^{u-})$ is selected:

$\Delta u_j^{*+} \leq M z_i^{u+}$	J	
$\Delta u_j^{*-} \leq M z_i^{u-}$	}	$\forall j = 1,,Nm$
$\Delta u_i^* = \Delta u_i^{*+} - \Delta u_i^{*-}$	J	

Once the decision to move an input is taken, the change must be greater than the minimum threshold limit Δu_{i}^{LB} :

$\Delta u_j^{*+} \ge \Delta u_j^{LB} z_i^{u+}$ $\Delta u_i^{*-} \ge \Delta u_i^{LB} z_i^{u-}$	}	$\forall j = 1,, Nm$
An input cannot be sim	ultaneously moved in t	the positive and

negative directions:

 $\forall j = 1, \dots, Nm$ $z_{i}^{u+} + z_{i}^{u-} \leq 1$

The movements to be applied on the inputs are subject to a sequence of priorities according to:

 $z_{i1}^{u+} + z_{i1}^{u-} \le z_{i2}^{u+} + z_{i2}^{u-}$

 $\forall j1, j2 = 1, ..., Nm \mid \pi_{i1}^{u} > \pi_{i2}^{u}$

where *j* and *j*2 are input variables indexes so that the priority of input /1 is greater that the priority of /2. This means that the input /1 can only be moved if j2 has also already been moved.

The decision to relax a limit of any output can only be selected when all inputs with lower priority than this output have already been moved:

 $z_{i}^{y} \ge 1 - z_{i}^{u+} - z_{i}^{u-}$ $\forall i = 1,..., Nc, i = 1,..., Nm \mid \pi_i^y > \pi_i^u$

The lower layer (dynamic controller) was not modified in this work.

MIQP Solver

 The MIQP solver uses the Outer-Approximation method (Duran and Grossmann, 1986) → series of QP subproblems and MILP master problems:

 Algorithm built in C++ using freely available DLLs to solve the QPs and MILPs:

· The resulting DLL was linked to the industrial multivariable controller MIQP described as:





1. Solve P as a relaxed QP \rightarrow set $x \in [0, 1]$. $\forall i \in I^b$ and let $x^{NLP,k}$. with k=0, be the solution vector. If the solution is integral -> optimal for P. Otherwise, proceed 2. Linearize the objective function around $x^{NLP,k}$, set k = k + 1 and

solve the following MILP: $Min \varphi_{miln} = \alpha$

s to

 $\alpha \ge \left(x^{NLP,j^T}C + D^T\right)x - \frac{1}{2}x^{NLP,j^T}Cx^{NLP,j}, j = 1, \dots k$

- $Ax + B \ge 0$
- $x^{L} \leq x \leq x^{U}$
- $\alpha \in \Re^1$

which will result in a new optimal solution x^{MILP,k}.

- 3. Fix the binary variables $x_i^{k} = x_i^{MLP,k}$, and solve P with only $x_i \in I^c$ as free variables, thus obtaining x^{NLP,k}. If the NLP objective function value $\varphi^{NLP} = \varphi^{MILP} \rightarrow$ the algorithm converged and
 - x^{NLP,k} is the optimum solution. Otherwise, proceed to step 2.

Application to an FCC unit

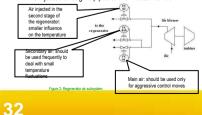
 Formulation used to control an FCC (Fluid Catalytic Cracking) simulator (Moro and Odloak, 1995).

 MPC configuration

 taken from the actual industrial

implementation: 33 outputs and 11 manipulated inputs. Steady-State MIQP with 55 continuous and 44 binary variables and 165 constraints → solved in 0.25 sec in an INTEL Core Duo 2.4GHz PC.

· Subsystem to be analyzed: regenerator temperature control. Regenerator temperature is mainly affected by the air injection. · Air is injected through 3 pipes to allow better control.



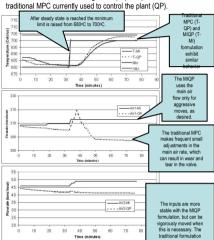
Results

Carnegie

University

Mellon

· Performance of the MIQP algorithm (MI) compared with the



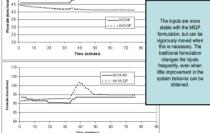


Figure 3- Recenerator ter re and air flow rates with the MIQP formulation (-MI) and with the Conclusions and future work

· Developed MIQP formulation for the calculation of steady state targets and for the dynamic MPC layer.

- Formulation applied to a simulated industrial case
 desired behavior was obtained. · Future work:
- - Development of an MIQP formulation for the dynamic layer; · Evaluate changes in the tuning parameters;
- · Industrial implementation replacing the existing traditional MPC:

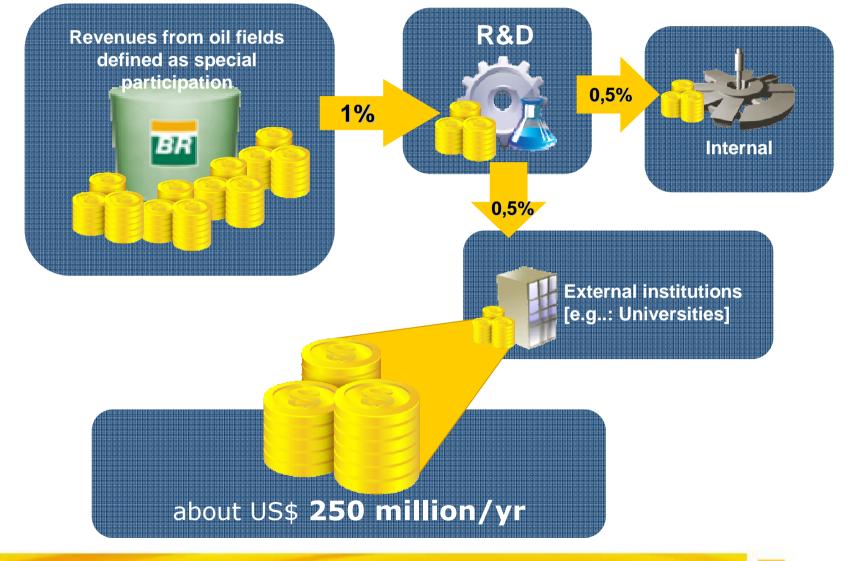
Literature Cited

Bemporad, A., Morari, M. (1999). Control of systems integrating logic, dynamics, and constraints, Automatica 35 (3) 407-427.

- Duran, M.A., Grossmann, I.E. (1986). An outer-approximation algorithm for a class of mixed-integer nonlinear Programs. Math Programming, 36, 307-339. Morari, M., Barić, M. (2006). Recent developments in the control of constrained hybrid systems. Computers and Chemical Engineering, 30, 1619-1631. Moro, L. F. L., Odloak, D. (1995). Constrained multivariable control of fluid catalytic cracking converters. Journal of Process Control, 5(1), 29-39. - Zabiri, H., Samyudia, Y. (2006). A hybrid formulation and design of model predictive control for systems under actuator saturation and backlash. Journal of Process Control., 16, 693-709.

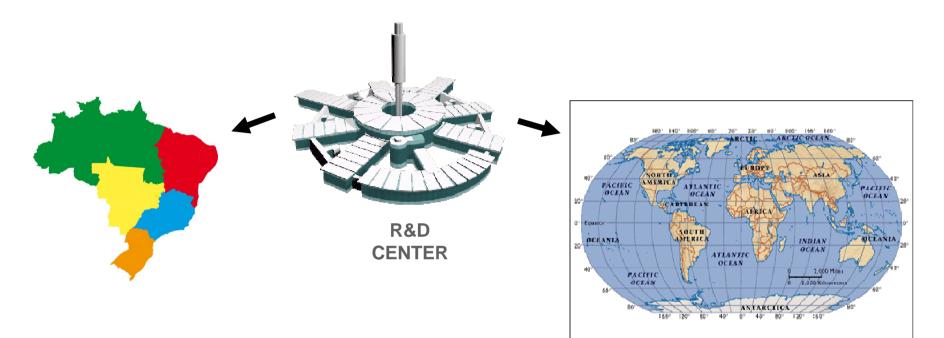
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Investments in R&D



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TECHNOLOGICAL INTEGRATION



Types:

- Contracts and agreements with Universities and Research Centers
- ✓ Networks of excellence

Over 120 Brazilian Institutions

Types:

- ✓ Joint Industry Projects
- ✓ Cooperating Research
- ✓ Strategic Alliances
- ✓ Technology Interchange

Over 70 International Institutions

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